

ce the money  
a particular  
e the trail. If  
compromised  
like a pass-  
trace (like an  
we can use  
distribution  
as the officer.

**ITS**

duced articles  
olutions ever  
half years af-  
m visited the  
s were asked  
es why their  
t be shut for  
However, no  
to have been  
and state au-  
aprabhu Bef-  
dial factories  
d elsewhere  
n the district.  
ster's finan-  
isozara) Ra-  
in MLA from  
agency in Kop-  
Coppal needs  
gre-based in-  
rnfal factories  
be shut, inter-  
nersthara."  
ngos to reach  
es failed to so-  
z.

ing of the RBI's rate setting  
panel Monetary Policy Com-  
mittee is scheduled from  
April 7 to 9. ICRA Chief

visit [www.cers.gov.in](http://www.cers.gov.in) or  
[www.cersa.nic.in](http://www.cersa.nic.in) for further  
details.  
**Sd/-**  
Asst. Director in charge

**BIDAR TRANSCO LIMITED**  
(100% wholly owned subsidiary of Power Grid Corporation of India Limited)  
B-9, GUTAS INSTITUTIONAL AREA, KATWARIA SARAI,  
NEW DELHI-110 018

**NOTICE**

(UNDER SUB-SECTION (2) OF SECTION 15 OF THE ELECTRICITY ACT, 2003)  
1. BIDAR TRANSCO LIMITED, having its Registered Office at B-9, GUTAS  
INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI-110018, which is  
incorporated under the Companies Act, 2013, has made an application before the  
Central Electricity Regulatory Commission, New Delhi under Sub-Section (1) of  
Section 15 of the Electricity Act, 2003 for grant of Transmission License in respect of  
the transmission lines, sub-stations and other assets, the details of which are given  
below:-

Sl. No.	Name of the Line/ Substation (Location as per Note)	Line Length as per survey report of SPC/Capacity	Transmission Charges (TR) per annum	Schedule COD	Remarks	
1.	Augmentation of 1x1500 MVA (2 <sup>nd</sup> ) 160/100KV ICT @BSCR PS	1200 MVA	400.00	14.02.2027	-	
2.	Augmentation of 3x500 MVA, 400/220KV 10 <sup>th</sup> (2 <sup>nd</sup> 3 <sup>rd</sup> ) at Bidar PS	1800 MVA				
3.	1 No. of 220 KV line lay at Bidar PS for termination of dedicated transmission lines of M/s. Goyal Hydropower Pvt. Ltd.	-			01.05.2027	+
4.	1 No. of 220 KV line lay at Bidar PS for termination of dedicated transmission lines of M/s. Pusee Hydropower Pvt. Ltd.	-			01.05.2027	+

Note: (i) Locations for Sl. No. 1 to 4 are in the state of Karnataka  
(ii) For complete scope please visit <https://www.powergrid.in/subsidiaries>

2. Complete application and other documents filed before the Commission are available on the web site of Power Grid Corporation of India Limited <https://www.powergrid.in/subsidiaries> for access by any person. The application can also be inspected at the office of the Company at C-10, E-3 (TICOR), Power Grid Corporation of India Limited, Sakinaka, Plot No-2, Sector -09, Gurugram-122001 with Sh. M.S. Heib, Project Incharge, Bidar Transco Limited or Office of the Commission in accordance with the procedure specified by the Commission.

3. Objections or suggestions, if any, be filed before the Secretary, Central Electricity Regulatory Commission, 7<sup>th</sup> Floor, Tower B, World Trade Centre, Naraina Nagar, New Delhi-110028, with a copy of the objection/suggestion(s) to the applicant or its authorized agent, within 15 days of the publication of the notice in the newspaper.

**M.S. Heib,**  
Project Incharge,  
Bidar Transco Limited

Place : New Delhi  
Date : 13.03.2025

## BIDAR TRANSCO LIMITED

(100% wholly owned subsidiary of Power Grid Corporation of India Limited)  
B-9, QUTAB INSTITUTIONAL AREA, KATWARIA SARAI,  
NEW DELHI-110 016

### NOTICE

(UNDER SUB-SECTION (2) OF SECTION 15 OF THE ELECTRICITY ACT, 2003)  
1. BIDAR TRANSCO LIMITED, having its Registered Office at B-9, QUTAB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI-110016, which is incorporated under the Companies Act, 2013, has made an application before the Central Electricity Regulatory Commission, New Delhi under Sub- Section (1) of Section 15 of the Electricity Act, 2003 for grant of Transmission Licence in respect of the transmission lines, sub-stations and other assets, the details of which are given below:-

Sl. No	Name of the Line/ Substation (location as per Note)	Line Length as per survey report of BPC/Capacity	Transmission Charges (INR) Million per annum	Schedule COD	Remarks
1.	Augmentation of 1x1500 MVA (4 <sup>th</sup> ), 765/400kV ICT at Bidar PS	1500 MVA	468.79	18.02.2027	-
2.	Augmentation of 3x500 MVA, 400/220kV ICTs (6 <sup>th</sup> -8 <sup>th</sup> ) at Bidar PS	1500 MVA			
3.	1 No. of 220 kV line bay at Bidar PS for termination of dedicated transmission lines of M/s Quest Hybren Pvt. Ltd	-		30.06.2027	-
4.	1 No. of 220 kV line bay at Bidar PS for termination of dedicated transmission lines of M/s Pulse Hybren Pvt. Ltd.	-		31.05.2027	-

**Note:** (i) Locations for Sl. No. 1 to 4 are in the state of Karnataka  
(ii) For complete scope please visit <https://www.powergrid.in/subsidiaries>

2. Complete application and other documents filed before the Commission are available on the web site of Power Grid Corporation of India Limited <https://www.powergrid.in/subsidiaries> for access by any person. The application can also be inspected at the office of the Company at C/o ED (TBCB), Power Grid Corporation of India Limited, Saudamini, Plot No.2, Sector -29, Gurugram-122001 with Sh. M.S. Hejib, Project Incharge, Bidar Transco Limited or Office of the Commission in accordance with the procedure specified by the Commission.

3. Objections or suggestions, if any, be filed before the Secretary, Central Electricity Regulatory Commission, 7th Floor, Tower B, World Trade Centre, Nauroji Nagar, New Delhi- 110029 , with a copy of the objection(s)/suggestion(s) to the applicant or its authorized agent, within 15 days of the publication of the notice in the newspaper.

Place : New Delhi  
Date : 13.03.2025

M.S. Hejib,  
Project Incharge,  
Bidar Transco Limited