	APPLICATION No :
IN THE MATTER OF	
Regulatory Commission (Procedure, Table License and other related matters) F	ctricity Act, 2003 read with Central Electricity erms and Conditions for Grant of Transmission Regulations, 2024 for grant of separate RTM D Neemuch Transmission System Limited.
POWERGRID Neemuch Transmission	on System LimitedPETITIONER
AND	
Madhya Pradesh Power Managemen And others	nt Company Ltd RESPONDENT(S)
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**Applicant** 

**POWERGRID Neemuch Transmission System Limited** 

Place: U Sain

Represented by

Project Incharge,

Date: 25/10/24

**POWERGRID Neemuch Transmission System Limited** 

Praphool Kumar

महाप्रवेषक / परियोजना प्रभारी (PMTSL)

Genral Manager / Project Incharge (PMTSL)

प्राथरीडि. उज्जेर (म.प्र.)

POWERGRID, Ujjain (M.P.)

Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Neemuch Transmission System Limited.

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POWERGRID Neemuch Transmission System Limited
(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)

#### Registered office:

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110 016

#### **Address for Correspondence:**

C/o ED (TBCB), Power Grid Corporation of India Limited Saudamini, Plot no.2, Sector -29, Gurgaon 122001

Praphool Kumar अञ्चल्लाक्षंपक / परियोजना प्रभारी (PNTSL) Genral Manager / Project Inch rigd (PNTSL) पावरप्रिड, उज्जेन (स न ) POWERGRID, Ujjan, (ASP.)

APPL	<b>ICATION</b>	No:	 	 	 	
/ NI   -	-14/711414	110 :	 	 	 	R B

#### IN THE MATTER OF

Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Neemuch Transmission System Limited.

POWERGRID Neemuch Transmission System Limited
(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)
Registered office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110 016

Registered office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110 016 Address for correspondence: C/o ED (TBCB), Power Grid Corporation of India Limited, Saudamini, Plot no.2, Sector -29, Gurgaon 122001

**AND** 

Madhya Pradesh Power Management Company Ltd

And others ......RESPONDENT(S)

To
The Secretary
Central Electricity Regulatory Commission
New Delhi

Sir,

The Petition filed under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Neemuch Transmission System Limited may please be registered.

Applicant

POWERGRID Neemuch Transmission System Limited

Place: Usian

Represented by

Project Incharge,

Date: 25/10/24

**POWERGRID Neemuch Transmission System Limited** 

प्रफुटल कुमार
Praphool Kumar
महाप्रवंधक/परियोजना प्रभारी (PMTSL)
General Manager Project Incharge (PMTSL)
प्रशास अवस्थित (म.प्र.)
Provider GRID, United (M.P.)

APPL	.ICATIC	N No	-	

#### IN THE MATTER OF

Petition filed under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Neemuch Transmission System Limited.

#### **POWERGRID Neemuch Transmission System Limited**

(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)
Registered office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110 016
Address for correspondence: C/o ED (TBCB), Power Grid Corporation of India
Limited, Saudamini, Plot no.2, Sector -29, Gurgaon 122001

.....PETITIONER

AND

#### **MEMO OF PARTIES**

POWERGRID Neemuch Transmission System Limited (A 100% wholly owned subsidiary of Power Grid Corporation of India Limited) Registered office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110 016 Address for correspondence: C/o ED (TBCB), Power Grid Corporation of India Limited, Saudamini, Plot no.2, Sector -29, Gurgaon 122001

#### **VERSUS**

1. MADHYA PRADESH POWER MANAGEMENT COMPANY LTD.
SHAKTI BHAWAN, RAMPUR, JABALPUR - 482 008
EMAIL-ANURAG.NAIK@MPPMCL.COM & COMML.DEPTT@MPPMCL.COM
CONTACT NO- 9425805876
REPRESENTED BY ITS MD

Prapino Kumat (MM)

- MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD. PRAKASHGAD, PLOT NO G-9, A K MARG, BANDRA (EAST), MUMBAI-400 051 EMAIL- CEPPMSEDCL@GMAIL.COM CONTACT NO- 9833387967 REPRESENTED BY ITS MD
- 3. GUJARAT URJA VIKAS NIGAM LTD.
  SARDAR PATEL VIDYUT BHAWAN,
  RACE COURSE ROAD, VADODARA 390 007
  EMAIL- DECSP.GUVNL@GEBMAIL.COM
  CONTACT NO- 7069009628
  REPRESENTED BY ITS MD
- 4. ELECTRICITY DEPARTMENT
  VIDYUT BHAWAN, GOVT. OF GOA, PANAJI, GOA 403 001
  EMAIL- CEE-ELEC.GOA@NIC.IN
  CONTACT NO- 7350644000
  REPRESENTED BY ITS CHIEF ENGINEER (ELECTRICAL)
- 5. DNHDD POWER DISTRIBUTION CORPORATION LIMITED VIDYUT BHAWAN, 66KV ROAD, NEAR SECRETARIAT, AMLI, SILVASSA 396 230
  EMAIL- BHAVIKSHAH@TORRENTPOWER.COM CONTACT NO- 9227758405
  REPRESENTED BY ITS SECRETARY (FIN.)
- 6. CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED P.O. SUNDER NAGAR, DANGANIA, RAIPUR, CHHATTISGARH-492 013 EMAIL- CECOMCSEB@REDIFFMAIL.COM CONTACT NO- 982618253 REPRESENTED BY ITS CHAIRMAN
- 7. CHIEF OPERATING OFFICER, CENTRAL TRANSMISSION UTILITY INDIA LIMITED (CTUIL) SAUDAMINI, PLOT NO.2, SECTOR -29, GURGAON 122001.
- 8. CHIEF ENGINEER,
  POWER SYSTEM PROJECT MONITORING DIVISION
  CENTRAL ELECTRICITY AUTHORITY,
  SEWA BHAWAN, R. K. PURAM,
  SECTOR-1, NEW DELHI 110 066.

प्रफुल्ल कुमार
Praphool Kumar
महाप्रबंधकं/परियोजना प्रभारी (PMTSL)
Genral Manager / Project incharge (PMTSL)
पारप्रिक संज्ञतेन (म.प्र.)
POWERGERD, Ujjain (M.P.)

Appli	cation	No -	57 - 270000-250
whhii	Cation	TVI	

#### IN THE MATTER OF

Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Neemuch Transmission System Limited.

#### **POWERGRID Neemuch Transmission System Limited**

(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited)
Registered office: B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110 016
Address for correspondence: C/o ED (TBCB), Power Grid Corporation of India
Limited, Saudamini, Plot no.2, Sector -29, Gurgaon 122001

***************************************	.PETITIONER
-----------------------------------------	-------------

**AND** 

#### **Application**

#### The Petitioner respectfully submits as under:

- The Petitioner, POWERGRID Neemuch Transmission System Limited ("hereinafter referred to as Petitioner") is a Wholly Owned Subsidiary of Power Grid Corporation of India Limited (POWERGRID).
- 2. The Petitioner is an Inter-State Transmission Licensee and has implemented the "Transmission System for Evacuation of Power from Neemuch SEZ" on build, own, operate and transfer basis (hereinafter referred to as "TBCB Project") consisting of the following elements:

PONERGERIU ULBON (M.P.)

Sr.	Name of the Transmission Element	Scheduled COD
1.	Establishment of 2x500 MVA, 400/220 kV Pooling Station (AIS) at Neemuch with 1x125 MVAr Bus Reactor 400/220 kV, 500 MVA ICT –2 nos. 400 kV ICT bays – 2 nos. 220 kV ICT bays – 2 nos. 400 kV line bays –4 nos. (2 each for Chittorgarh & Mandsaur lines) 220 kV line bays – (2 nos. of bays corresponding to 500 MW Connectivity / LTA granted to M/s RUMSL) 220kV Bus coupler bay- 1 no.# 220kV Transfer Bus Coupler (TBC) bay – 1 no.# 125 MVAR, 420 kV reactor-1 no. 420 kV reactor bay – 1 no.	18 Months from Effective Date
	Future provisions: Space for  400/220 kV ICTs along with bays: 2 nos. 400 kV line bays: 6 nos. 220 kV line bays: 5 nos. 420kV bus reactor along with bays:1	
2.	Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	
3.	2 nos. of 400 kV line bays at Chhittorgarh (PG) 400 kV s/s for Neemuch PS –Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	
4.	Neemuch PS- Mandsaur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	
5.	2 no. of 400 kV line bays at Mandsaur 400 kV s/s for Neemuch PS- Mandsaur s/s 400 kV D/c line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	

# To fulfill the requirement of bus switching scheme.

#### Note:

- i. Powergrid to provide space for 2 no. of 400 kV line bays at Chhittorgarh (PG) 400 kV S/s for termination of Neemuch PS- Chhittorgarh (PG) 400 kV D/c
- ii. MPPTCL to provide space for 2 no. of 400 kV line bays at Mandsaur 400 kV S/s for termination of Neemuch PS- Mandsaur 400 kV D/c line.

Praphool Kumar
Praphool Kumar
(PMTSL)
प्रहाप्रवेशक / परियोजना ग्रमारी (PMTSL)
प्रहाप्रवेशक / परियोजना ग्रमारी (PMTSL)
प्रवेशक / परियोजना (M.P.)
POWERGRID, Ujiain (M.P.)

- 3. This Hon'ble Commission vide order dated 27.12.2022 passed in Petition No. 247/TL/2022 has granted transmission license (TBCB License) to the Petitioner for aforesaid TBCB Project.
  - Copy of the order dated 27.12.2022 passed in Petition No. 247/TL/2022is attached as **Annexure-1**.
- 4. Subsequently, CTUIL vide OM dated 05.09.2024 has assigned the Transmission Project "Transmission System for enabling interconnection of REGS at Neemuch S/s" to the Petitioner under RTM mode. The detailed scope is as follows:

S.No	Scope of the Transmission	Capacity/km	Implementati			
(0)	Scheme		on			
			timeframe			
1.	01 No. of 220kV bay at Neemuch S/s	220 kV bays - 1	31.01.2026			
	for RE Interconnection [ACME	no.				
	Cleantech Solutions Pvt. Ltd.					
	(2200000709) for 300MW]					
	Total Estimated Cost: Rs 5.57 Crs					

Copy of the CTUIL OM dated 05.09.2024 is attached as **Annexure -2**.

- 5. That Section 15(1) of the Electricity Act, 2003 provides that every application under Section 14 shall be made in such manner and in such form as may be specified by the Appropriate Commission and shall be accompanied by such fees as may be prescribed. Hon'ble Commission has notified Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 (Transmission License Regulations, 2024) vide notification dated 23.05.2024.
- 6. That Regulation 4 (1)(b) of Transmission License Regulations, 2024 allows an entity selected by the Central Government or its authorized agency to implement a project under the regulated tariff mechanism to apply for grant of transmission license. Relevant extracts are as follows;

TOO DE TO

- 4. Eligibility for Grant of licence
- (1) No person shall be eligible for grant of licence for inter-State transmission of electricity unless it is,
- (a) selected through the process under the competitive bidding guidelines issued under section 63 of the Act; or

(b) an entity selected by the Central Government or its authorized agency to implement a project under the regulated tariff mechanism.

- 7. That, considering the above, instant Petition is being filed for grant of seperate RTM Transmission License to POWERGRID Neemuch Transmission System Limited to implement the transmission project "Transmission System for enabling interconnection of REGS at Neemuch S/s" as detailed at para 4 hereinabove under Section 14 of the Electricity Act, 2003 read with Regulation 4(1)(b) of the Transmission License Regulations, 2024 and the Petitioner meets the eligibility criterion.
- **8.** The Petitioner humbly submits that this Hon'ble Commission may be pleased to grant the seperate RTM Transmission License to Petitioner to include scope of works under RTM as detailed at para 4 hereinabove.
- 9. It is submitted that upon grant of the seperate RTM Transmission License, the Petitioner shall implement the aforementioned scheme under RTM mode. On completion of the Project, the Petitioner shall approach the Hon'ble Commission with the actual cost incurred for determination of transmission charges in accordance with Section 61, 62 of the Electricity Act, 2003 and Tariff Regulations in vogue as per 10 (2) of the Transmission License Regulations, 2024.
- **10.** It is respectfully submitted that in terms of Transmission License Regulations, 2024, Petitioner has fulfilled the following:
  - a) The Applicant shall map CTUIL on the e-portal of this Hon'ble Commission at the earliest as per the procedure in vogue and completion of relevant formalities. The Applicant is also sending a copy of the present Petition to CTUIL via e-mail in accordance with the requirement under Section 15 (3) of the Electricity Act, 2003 and Regulation 5 (3) of Transmission License Regultaions, 2024 for its recommendation under Section 15 (4) of the

Praphool Kumar
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- Electricity Act, 2003 and Regulation 5 (9) of Transmission License Regulations, 2024.
- b) That a copy of the Application has also been marked to Designated ISTS Customers (DICs) and beneficiaries of the Western Region as party to the Petition. If this Hon'ble Commission deems necessary to implead any other party, then Petitioner shall implead such party as directed by this Hon'ble Commission.
- c) Duly filled in Form 1 for grant of Transmission License in accordance with the Transmission License Regulations is enclosed herewith and marked as Annexure-3.
- d) The application along with Form-I is being hosted on the website and is accessible on www.powergrid.in/subsidiaries in compliance with Regulation 5 (4) of Transmission License Regulations, 2024. It is undertaken that notice of the Application as per Form-II of Transmission License Regulations shall be posted on the e-filing portal of the Commission and also on the Applicant's website in compliance with Regulation 5 (4) of Transmission License Regulations, 2024.
- e) In compliance with Regulation 5(5) Transmission License Regulations, 2024, the notice of the Application as per Form-II of Transmission License Regulations shall be published in two leading daily digital newspapers, one in English and another in Hindi i.e., Indian language of the Madhya Pradesh state where the element of the project is situated for inviting comments from general public. The notice shall also be kept posted on the website of the applicant.
- f) Appropriate fee for instant Petition stands paid.
- 11. It is submitted that Section 14 of the Electricity Act, 2003 empowers the Appropriate Commission to grant the transmission License and as such this Hon'ble Commission has jurisdiction to grant the seperate RTM transmission license to the Petitioner for implementation of scope of works as detailed at para 4 above.

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#### 12.PRAYER

It is respectfully prayed that the Hon'ble Commission may be pleased to:

- a) Grant the seperate RTM Transmission License to Petitioner to implement transmission project "Transmission System for enabling interconnection of REGS at Neemuch S/s" as detailed at para 4 hereinabove.; and
- b) Allow the Petitioner the liberty to approach the Hon'ble Commission with actual cost on completion of works for determination of transmission charges for the aforementioned transmission scope in accordance with the Transmission License Regulations, 2024.
- c) Condone any inadvertent omissions/ shortcomings/ errors and permit the Petitioner to add/ modify/ alter this Petition and make further submissions as may be required at a future date.
- d) Pass such other order / orders, as may be deemed fit and proper in the facts & circumstances of the case.

**Applicant** 

POWERGRID Neemuch Transmission System Limited Represented by

Place: Ussain

Date: 25/10/24

WEBCRID Nearnuch Transmission System Limit

POWERGRID Neemuch Transmission System Limited

Praphool Kuriar महाप्रवेशक (पश्चिकता प्रभावी (PNTSL) Genral Manager / Project Incharge (PNTSL) पावरणिङ, उज्जैन (म.प.) POWLAGNID, Ujjain (M.P.)

- 4	INEAA	DELINI	
		APPLIC	CATION No :
IN THE MATTER OF			
Petition under Section	14 of the Electric	city Act, 2003 read	with Central Electricity
Regulatory Commission	n (Procedure, Tern	ns and Conditions fo	or Grant of Transmission
License and other rela	ated matters) Reg	ulations, 2024 for	grant of separate RTM
Transmission License t	o POWERGRID N	eemuch Transmiss	ion System Limited.
POWERGRID Neemud	ch Transmission	System Limited	PETITIONER
AND			
Madhya Pradesh Pow	_		
And others			RESPONDENT(S)
	AFFI	DAVIT	
l, Praphool Kun	nar, son of	Sh. Rajendra	Kumar residing at
Usgais		***************************************	do hereby solemnly
affirm and state as follo	ows:		

- 1. I am the Authorised Signatory of the Applicant Company in the above matter and I am duly authorized by the Applicant Company to affirm this affidavit. I say that I am conversant with the facts and circumstances of this case.
- 2. The statements made in paragraphs of the application, are true to my knowledge and belief based on the information received and I believe them to be true.
- 3. I say that there are no proceedings pending in any court of law / tribunal or arbitrator or any other authority, wherein the Applicant is a party and where issues arising and / or reliefs sought are identical or similar to the issues in the matter pending before the Hon'ble Commission.

VERIFICATION:

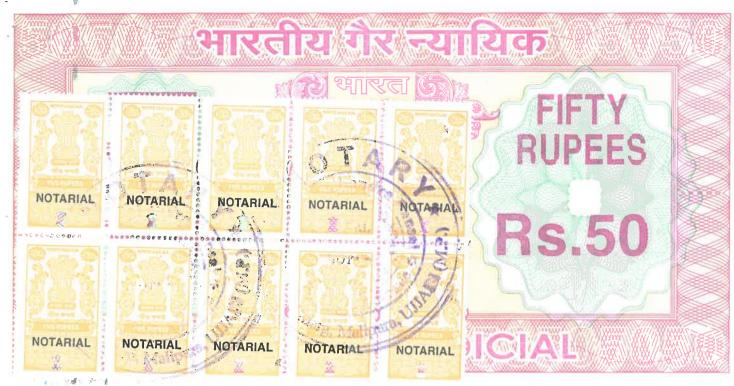
Deponent

महाप्रवंशक / परियोजना प्रभारी (PMTSL)

प्रफुटल कुमार
Praphool Kumar
सहाप्रबंधक/परियोजना प्रभारी (PMTSL)
Genral Manager Project incharge (PMTSL)

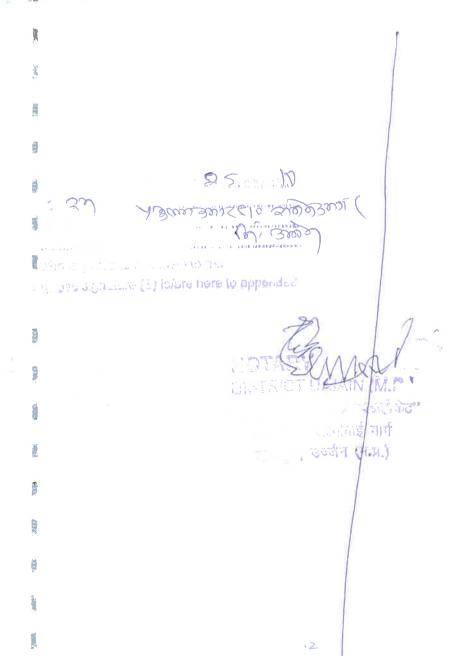
PGY ... Ullain (M.P.)

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मध्य प्रदेश MADHYA PRADESH

BT 646330



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VANDANA RAI STAMP VENDOR D-F-7, Bharatpuri, Ujjain Mo.9993744487, \$120787444

Annexuse-T

## CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

#### Petition No. 247/TL/2022

Coram: Shri I.S. Jha, Member Shri Arun Goyal, Member Shri P.K. Singh, Member

Date of order: 27th December, 2022

#### In the matter of

Application under Section 14 & 15 of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2009 with respect to grant of Transmission Licence to Neemuch Transmission Limited.

## And In the matter of

Neemuch Transmission Limited, (Now known as 'POWERGRID Neemuch Transmission System Limited') B-9, Qutab Institutional Area, Katwaria Sarai. New Delhi 110 016

....Petitioner

Vs.

- 1. Chief Operating Officer, Central Transmission Utility of India Limited, Saudamini, Plot No.2, Sector-29, Gurugram-122001, Haryana
- 2. Chief Executive Officer, REC Power Development and Consultancy Limited, REC Corporate Head Quarter, D Block, Plot no. I-4, Sector 29, Gurgaon-122001, Haryana
- 3. Chandigarh Electricity Department, UT-Chandigarh, Div-11, Opposite Transport Nagar, Industrial Area, Phse-1, Chandigarh

A.

Order in Petition No. 247/TL/2022

Praphool Kumar
Prapho

Page 1

- 4. BSES Rajdhani Power Limited, AVP (PMG), PMG Office, 2<sup>nd</sup> Floor B-Block Nehru Place, New Delhi-110019
- 5. BSES Yamuna Power Limited, Asst. Vice President (PMG) Shakti Kiran Bldg, Second Floor Karkardooma New Delhi-110032
- 6. New Delhi Municipal Council AAO (Commercial), 19<sup>th</sup> Floor NDMC, Palika Kendra, Sansad Marg New Delhi-110001
- 7. Tata Power Delhi Distribution Limited, Power Management Group, Technology Centre Near PP-3 Grid Sub Station, Opp. PP Jewelers Netaji Shubhash Place, Pitampura New Delhi-110034
- 8. Himachal Pradesh State Electricity Board, PR&ALDC, HPSEB Ltd., 132 kV S/S Tutu Shimla, 171011, Himachal Pradesh
- 9. Haryana Power Purchase Centre, Shakti Bhawan, Energy Exchange, Panchkula
- 10. Power Development Department -Jammu, Jammu SLDC Building, 1st Floor, Gladni Power House Narwal, Jammu, J&K
- 11. Punjab State Power Corporation Limited, Shed No. T-1A, Thermal Designs, Patiala, 147001 Punjab
- 12. Ajmer Vidyut Vitran Nigam Limited,132 kV, Sub-Station Building,Calgiri Road Malviya Nagar,Jaipur-302017 (Rajasthan),
- 13. Jodhpur Vidyut Vitran Nigam Limited,132 kV, Sub-Station Building,Calgiri Road Malviya Nagar, Jaipur-302017 (Rajasthan)

Order in Petition No. 247/TL/2022

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- 14. Jaipur Vidyut Vitran Nigam Limited,132 kV, Sub-Station BuildingCalgiri Road Malviya Nagar,Jaipur-302017 (Rajasthan).
- 15. North Central Railway, DRM Office Nawab, Yusuf Road-211011
- 16. Uttarakhand Power Corporation Limited, Urja Bhawan, Kanwali Road, Dehradun-248001
- 17. Uttar Pradesh Power Corporation Limited,Fund Management, Shakti Bhawan,14 Ashok Marg, Lucknow, UP
- 18. Chhattisgarh State Power Distribution Company Limited, CSPDCL, Post: Sundernagar, Dangania, Raipur-492013
- Goa Electricity Department-WR
   Goa Electricity Dept. Curti
   Ponda-403401
- 20. Gujarat Urja Vikas Nigam Limited, Sardar Patel Vidyut Bhavan, Racecourse, Vadodara-390007
- 21. M.P. Power Management Company Limited, 14, Shakti Bhawan, Rampur, Jabalpur-482008
- 22. Maharashtra State Electricity Distribution Company Limited Plot No. 9, Prakashgad AK Marg, Bandra East Mumbai-400051.
- 23. Torrent Power Limited, Naranpura Zonal Office, Sola Road, Ahmedabad-38003.
- 24. West Central Railway Head Office, General Manager's Office, Electrical Branch, Jabalpur-482001

Order in Petition No. 247/TL/2022

Praphool Kumar
Praphool Kumar
Praphool Kumar
Praphool Kumar
(PMTSL)
Manager I project Incharge (PMTSL)
पावरिष्ठ , जिल्लेस (स्.स.)

- 25. Western Railway,
  Office of Chief Electrical Engineer, Mumbai.
- 26. Madhya Pradesh Power Transmission Company Limited, MPPTCL, Shakti Bhavan, Rampur, Jabalpur-482008
- 27. Dadra and Nagar Haveli and Daman & Diu Power Distribution Corporation Limited, 1<sup>st</sup> & 2<sup>nd</sup> Floor, Vidyut Bhawan Silvassa & Daman
- 28. MPSEZ Utilities Limited, 3<sup>rd</sup> Floor, Adani Corporate House, Ahmedabad, Gujarat

...Respondents

#### Parties present:

Shri Pankaj Pandey, NTL Shri V.C. Sekhar, NTL Shri Mani Kumar, NTL Shri Swapnil Verma, CTUIL Shri Bhaskar Wagh, CTUIL Shri Lashit Sharma, CTUIL

#### ORDER

The Petitioner, Neemuch Transmission Limited, has filed the present Petition for grant of transmission licence under Section 14 and Section 15 of the Electricity Act, 2003 (hereinafter referred to as "the Act") read with the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of Transmission Licence and other related matters) Regulations, 2009 (hereinafter referred to as "Transmission Licence Regulations") to establish Inter-State Transmission System for "Transmission System for Evacuation of Power from Neemuch SEZ" (hereinafter referred to as "Project") on Build, Own, Operate and Transfer (BOOT) basis comprising of the following elements:

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S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Element(s) which are pre- required for declaring the commercial operation (COD) of the respective Element
1.	Establishment of 2x500 MVA, 400/220 kV Pooling Station (AIS) at Neemuch with 1x125 MVAr Bus Reactor  400/220 kV, 500 MVA ICT –2 nos. 400 kV ICT bays – 2 nos. 220 kV ICT bays – 2 nos. 400 kV line bays –4 nos. (2 each for Chittorgarh & Mandsaur lines) 220 kV line bays – (2 nos. of bays corresponding to 500 MW Connectivity / LTA granted to M/s RUMSL) 220kV Bus coupler bay- 1 no.# 220kV Transfer Bus Coupler (TBC) bay - 1 no.# 125 MVAR, 420 kV reactor-1 no. 420 kV reactor bay – 1 no.		Elements marked at S.No 1,2,3 are required to be commissioned simultaneously or     Elements marked at S.No
	Future provisions: Space for 400/220 kV ICTs along with bays: 2 nos. 400 kV line bays: 6 nos. 220 kV line bays: 5 nos. 420kV bus reactor along with bays:1	18	1,4,5 are required to be commissioned simultaneously.  • Element 2,3 or 4,5 are
2.	Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)		prerequisite for commissioning of element 1
3.	2 nos. of 400 kV line bays at Chhittorgarh (PG) 400 kV s/s for Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)		
4.	Neemuch PS- Mandsaur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)		
5.	2 no. of 400 kV line bays at Mandsaur 400 kV s/s for Neemuch PS- Mandsaur s/s 400 kV D/c line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)		

## # To fulfill the requirement of bus switching scheme. **Note:**

- i. Powergrid to provide space for 2 no. of 400 kV line bays at Chhittorgarh (PG) 400 kV S/s for termination of Neemuch PS- Chhittorgarh (PG) 400 kV D/c line.
- ii. MPPTCL to provide space for 2 no. of 400 kV line bays at Mandsaur 400 kV S/s for termination of Neemuch PS- Mandsaur 400 kV D/c line.

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- 2. Based on the competitive bidding carried out by REC Power Development and Consultancy Limited (RECPDCL) in its capacity as the Bid Process Coordinator (BPC) in accordance with the Guidelines issued by Ministry of Power, Government of India under Section 63 of the Act, Power Grid Corporation of India Limited (PGCIL) was declared the successful bidder with the lowest quoted annual transmission charges of Rs. 783.78 million.
- 3. The Commission after considering the application of the Petitioner in the light of the provisions of the Act and the Transmission Licence Regulations, in its order dated 01.12.2022, *prima facie* proposed to grant transmission licence to the Petitioner. Relevant extract of order dated 01.12.2022 is extracted as under:
  - "20. Considering the material on record, we are prima-facie of the view that the Petitioner satisfies the conditions for grant of inter-State transmission licence under Section 15 of the Act read with Transmission Licence Regulations for construction, operation and maintenance of the transmission system as described in para 1 of this order. We therefore, direct that a public notice under clause (a) of sub-section (5) of Section 15 of the Act be published to invite suggestions or objections to grant of transmission licence aforesaid. The objections or suggestions, if any, be filed by any person before the Commission, by 15.12.2022."
- 4. A public notice under Sub-section (5) of Section 15 of the Act was published on 2.12.2022 in all editions of the Hindustan Times (English) and Dainik Jagran (Hindi). No suggestions/ objections have been received from the members of the public in response to the public notice.
- 5. The Petitioner, vide order dated 1.12.2022, was directed to file an affidavit to the effect that the execution of the transmission project shall not be delayed due to time taken

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in obtaining statutory clearances required under Request for Proposal (RfP) and/or adjudication of any claim of the Petitioner arising under the TSA. In response, the Petitioner vide its submission dated 7.12.2022 has submitted that the transmission project is governed by the TSA dated 24.8.2022 executed between the Petitioner and Nodal Agency. Further all the terms of TSA are integral part of TSA and are binding on the signatories of the agreement.

- 6. In the order dated 1.12.2022, the following provisions of the TSA with regard to quality control and workmanship were taken note of:
  - (a) As per Article 5.1.1 of the TSA, the TSP at its own cost and expense, shall be responsible for designing, constructing, erecting, testing and commissioning each element of the Project by Scheduled COD in accordance with the regulations and other applicable Laws specified in Article 4.1 of TSA.
  - (b) Article 5.4 of the TSA provides that the TSP shall ensure that the Project is designed, built and completed in a good workmanship using sound engineering and construction practices, and using only materials and equipment that are new and manufactured as per the MQP and following approved FQP for erection, testing & commissioning and complying with Indian /International Standards such that, the useful life of the Project will be at least thirty five (35) years from the COD of the Project. The TSP shall ensure that all major sub-station equipment / component (e.g. transformers, reactors, Circuit Breakers, Instrument Transformers (IT), Surge Arresters (SA), Protection relays, clamps and connectors, etc.),

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equipment in terminal stations of HVDC installations including Thyristor/ IGBT valves, Converter Transformers, smoothing reactors, Transformer bushings and wall bushings, GIS bus ducts, towers and gantry structures and transmission towers or poles and line materials (conductors, earthwire, OPGW, insulator, accessories for conductors, OPGW & earthwires, hardware fittings for insulators, aviation lights, etc.), facilities and system shall be designed, constructed and tested [type test, routine tests, Factory Acceptance Test (FAT)] in accordance with relevant CEA Regulations and Indian Standards. In case Indian Standards for any particular equipment/ system/ process is not available, IEC/ IEEE or equivalent International Standards and Codes shall be followed.

- 7. Accordingly, the Petitioner was directed to submit information with regard to quality control mechanism available or to be put in place to ensure compliance of the requirements stipulated in Article 5.1.1 and Article 5.4 of the TSA. The Petitioner, vide its affidavit dated 7.12.2022, has submitted that the transmission project is governed by the TSA. All the terms of TSA including Article 5.1.1 and 5.4 of the TSA are integral part of TSA and are binding on the signatories of the agreement. The Petitioner has further submitted that in terms of the TSA, it would implement the Project as per the provisions of the Article 5 of the TSA dealing with construction of the Project.
- 8. Case was called out for hearing on 22.12.2022. It was submitted by the representative of the Petitioner that as per order dated 1.12.2022, the Petitioner has submitted the information called for. He further submitted that in response to public notice published by the Commission, no objection has been received. The representative

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of the Petitioner further resubmitted that the Scheduled Commercial Operation Date of the Project is 18 months from the effective date on the basis of the same, the Petitioner has placed the necessary EPC contracts. He further submitted that land for the substation is to be provided by the Solar Park Developer as per RfP documents and Solar Park Developer recently offered land for sub-station.

- 9. With regard to status of Neemuch Solar Park and generation therein, during the course of hearing, the representative of CTUIL submitted that LTA application has already been received for Neemuch PS and in the meeting held on 28.10.2022 between CEA, PGCIL, RUMSL and CTUIL, RUMSL had informed that Neemuch Solar Park (500MW) is likely to be commissioned by July, 2023, developers have taken possession of land and works like boundary wall, leveling, etc. have been started. In the said meeting, it was requested to PGCIL to commission the 1x500MVA, 400/220 kV ICT along with 400 kV Neemuch-Mandsaur D/C line on best efforts basis matching with the commissioning of RUMS solar park in order to evacuation of power from Neemuch SP.
- 10. CTUIL is directed to coordinate commissioning timelines for matching implementation of Neemuch Solar Park (500 MW) and the Petitioner's transmission project and enter into a tripartite agreement with Solar Park Developer and the Petitioner to address the liability in case of mismatch.

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- 11. As regards grant of transmission licence, Clauses (15) and (16) of Regulation 7 of Transmission Licence Regulations provide as under:
  - "(15) The Commission may after consideration of the further suggestions and objections, if any, received in response to the public notice as aforesaid, grant licence as nearly as practicable in Form-III attached to these regulations or for reasons to be recorded in writing, reject the application if such application is not in accordance with the provisions of the Act, the rules or regulations made thereunder or any other law for the time being in force or for any other valid reason.
  - (16) The Commission may, before granting licence or rejecting the application, provide an opportunity of hearing to the applicant, the Central Transmission Utility, the long-term customers, or the person who has filed suggestions and objections, or any other person: Provided further that the applicant shall always be given a reasonable opportunity of being heard before rejecting the application."
- 12. In our order dated 1.12.2022, we had proposed to grant transmission licence to the Petitioner company and directed for issue of public notice. In response to the public notice, no suggestions/objections have been received. CTUIL in its letter dated 28.9.2022 has recommended for grant of transmission licence to the Petitioner. We are satisfied that the Petitioner company meets the requirements of the Act and the Transmission Licence Regulations for grant of transmission licence for the subject Transmission System mentioned at paragraph 1 of this order. Accordingly, we direct that transmission licence be granted to the Petitioner, 'POWERGRID Neemuch Transmission System Limited', to establish Inter-State Transmission System for "Transmission System for Evacuation of Power from Neemuch SEZ" (hereinafter referred to as "Project") on Build, Own, Operate and Transfer (BOOT) basis as per the details given in paragraph 1 above.

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- 13. The grant of transmission licence to the Petitioner (hereinafter referred to as "the licensee") is subject to the fulfilment of the following conditions throughout the period of licence:
  - (a) The transmission licence shall, unless revoked earlier, remain in force for a period of 25 years from the date of issue;
  - (b) The transmission licensee shall comply with the provisions of the Transmission Licence Regulations or any subsequent enactment thereof and the terms and condition of the TSA during the period of subsistence of the licence.
  - (c) Since the expiry date as per the TSA is 35 years from the scheduled COD of the Project, the licensee may make an application, two years before the expiry of initial licence period, for grant of licence for another term in accordance with Regulation 13(2) of the Transmission Licence Regulations which shall be considered by the Commission in accordance with law;
  - (d) The licensee shall not enter into any contract for or otherwise engage in the business of trading in electricity during the period of subsistence of the transmission licence;
  - (e) The licensee shall have the liability to pay the license fee in accordance with the provisions of the Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, as amended from time to time or any subsequent enactment thereof. Delay in payment or non-payment of licence fee or a part thereof for a

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period exceeding sixty days shall be construed as breach of the terms and conditions of the licence;

- (f) The licensee shall comply with the directions of the National Load Despatch Centre under Section 26 of the Act, or the Regional Load Despatch Centre under sub-section (3) of Section 28 or sub-section (1) of Section 29 of the Act, as may be issued from time to time for maintaining the availability of the transmission system;
- (g) The licensee shall remain bound by the Central Electricity Regulatory
  Commission (Standard of Performance of inter-State transmission licensees)
  Regulations, 2012 or subsequent enactment thereof;
- (h) The licensee shall provide non-discriminatory open access to its Transmission System for use by any other licensee, including a distribution licensee or an electricity trader, or generating company or any other person in accordance with the Act; the Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2008; the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) Regulations, 2009; the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010, as amended from time to time or any subsequent reenactments thereof; and the Central Electricity Regulatory Commission

Order in Petition No. 247/TL/2022

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(Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022.;

- (i) The licensee shall not undertake any other business for optimum utilization of the Transmission System without prior intimation to the Commission and shall comply with the provisions of the Central Electricity Regulatory Commission (Sharing of Revenue Derived from Utilization of Transmission Assets for other business) Regulations, 2020;
- (j) The licensee shall remain bound by provisions of the Central Electricity Regulatory Commission (Sharing of inter-State Transmission Charges and Losses) Regulations, 2020 as amended from time to time;
- (k) The licensee shall remain bound by the provisions of the Act, the rules and regulations framed thereunder, in particular the Transmission Licence Regulations, the Grid Code, the Standards specified by the Central Electricity Authority, orders and directions of the Commission issued from time to time;
- (I) The licensee shall ensure execution of the Project within timeline specified in the Schedule 3 of the TSA and as per the Technical Standards and Grid Standards of CEA prescribed in Article 5.1.1 and Article 5.4 of the TSA;
- (m) The licensee shall coordinate with the licensees (including deemed licensees) executing the upstream or downstream transmission projects, the

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Order in Petition No. 247/TL/2022

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Central Electricity Authority and CTUIL for ensuring smooth execution and commissioning of the Project; and

- (n) The licensee shall submit all such report or information as may be required under Transmission Licence Regulations, Standard of Performance Regulations, Transmission Service Agreement or any other regulation of the Commission or as per the directions of the Commission as may be issued from time to time.
- 14. CTUIL / its appointed Independent Engineer and Central Electricity Authority shall monitor the execution of the Project and bring to the notice of the Commission any lapse on the part of the licensee to meet the schedule for further appropriate action in accordance with the provisions of the Transmission Service Agreement executed between the licensee & Nodal Agency, the Act and the Transmission Licence Regulations.
- 15. Let an extract copy of this order be sent to CTUIL and CEA for information and necessary action.
- 16. Petition No. 247/TL/2022 is allowed in terms of the above.

Sd/-(P.K. Singh) Member sd/-(Arun Goyal) Member sd/-(I.S. Jha) Member

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CERC Website S. No. 619/2022

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## सेंद्रल ट्रांसिमशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिंड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में) (भारत सरकार का उद्यम)

### CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

Ref. No.: C/CTU/AI/00/19th CCTP

05th September 2024

#### **OFFICE MEMORANDUM**

Sub: Inter-State Transmission Schemes (costing up to Rs.100 Cr.) to be taken up for implementation under Regulated Tariff Mechanism (RTM).

The undersigned is directed to inform that CTU has approved the implementation of the following ISTS costing less than or equal to Rs.100 Cr. in line with the MoP office order dated 28.10.2021 under the Regulated Tariff Mechanism (RTM) mode by the implementing agencies as indicated in the table below:

SI. No.	Name of Transmission Scheme	Implementing Agency
Wes	tern Region	DUCKER OF THE REAL PROPERTY OF THE PARTY OF
1.	Transmission System for enabling interconnection of REGS at Neemuch S/s.	POWERGRID Neemuch Transmission System Ltd. (a subsidiary of Power Grid Corporation of India Ltd.)

The detailed scope of works for the above transmission schemes is given at Annexure-I.

The above transmission schemes are awarded to the Implementing Agency for its implementation under RTM mode. The implementing agency shall enter into a concession agreement with CTU for the implementation of the above-mentioned transmission schemes through the Regulated Tariff Mechanism (RTM).

This issues with the approval of Competent Authority.

(Partha Sarathi Das) Sr. General Manager

Encl: as stated.

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"सौदामिनी", प्रथम तल, प्लॉट सं.2, सेक्टर-29, गुरुग्राम- 122001 (हरियाणा), दूरभाष: 0124-2822000, सीओईएन: U40100HR2020G0i091857 "Saudamini", 1st Floor, Plot No. 2, Sector-29, Gurugram-122001 (Haryana), Tel.: 0124-2822000, CIN: U40100HR2020G0i091857 Website: https://www.ctuil.in

#### To:

 The Chairman & Managing Director Power Grid Corporation of India Ltd., Saudamini, Plot No. 2, Sector-29, Gurgaon- 122 001

#### Copy to:

- 1. Shri B.S. Bairwa
  Chief Engineer (I/c) & Member Secretary
  (NCT)
  Central Electricity Authority
  Sewa Bhawan, R. K. Puram,
  New Delhi-110 066.
- 2. Shri Om Kant Shukla
  Director (Trans)
  Ministry of Power,
  Shram Shakti Bhawan,
  Rafi Marg, New Delhi 110 001

महत्त्व कुसर Praphool Kumas अवाग्येषक / परियोजना प्रपत्ति (क्षांत्रक) Genral Manage ( Project Inchange (क्षांत्र) पारतीत्र, उन्होंन (स.घ.) POWERGRID, Ujiain (M.P.)

### Annexure-I

### Western Region

### 1. Transmission System for enabling interconnection of REGS at Neemuch S/s

SI. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe.	
1.	1 No. 220kV bay at Neemuch S/s for RE Interconnection [ACME Cleantech Solutions Pvt. Ltd. (2200000709) for 300MW]	• 220 kV line bay – 1 no.		
	To	₹ 5.57 Crore		

महाप्रकंपक / परियोजन (म.प्र.)
पावरविड. उज्जेन (म.प्र.)
POWERGRID. Ujjain (M.P.)

# Form-I Application Form for Grant of Transmission licence / Amendment in the Transmission licence

### 1. Particulars of the Applicant

SI No	Particulars	Particulars
I	Name of the Applicant	POWERGRID Neemuch Transmission System Limited
11	Status	Public Limited Company
#II	Subject Matter	Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Neemuch Transmission System Limited.
IV	Address of the Petitioner	B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110 016
	Name; Designation & Address of the contact person	Mr. Praphool Kumar Project Incharge, POWERGRID Neemuch Transmission System Limited (100% wholly owned subsidiary of Power Grid Corporation of India Limited) C/o ED (TBCB) Power Grid Corporation of India Limited Saudamini, Plot no.2, Sector -29, Gurgaon 122001
V	Contact Tele. No.	9425409605
VI	Fax No.	NA
VII	Email ID	praphool@powergrid.in
VIII	Place of Incorporation / Registration	New Delhi, India
IX	Year of Incorporation / Registration	2022
X	Copies of the following documents are enclosed:	
a.	Certificate of Registration	Enclosure 1
b.	Copy of Power of Attorney	Enclosure 2

प्रफुटल कुमार
Praphool Kumar
Praphool Kumar
Manager / Project Incharge (PATSL)
पावरिक, उज्जेन (म.प्र.)
POWERGRID, Upara (M.S.)

2. Particulars of the Project for which licence / Amendment in licence (list of existing elements and proposed addition /deletion element in case) is being sought:

Details of the project proposed to be implemented under Regulated Tariff Mechanism (RTM) mode are as follows:

#### As per the CTUIL OM C/CTU/AI/00/20th CCTP dated 05.09.2024:

Project - Transmission System for enabling interconnection of REGS at Neemuch S/s

(a) Transmission lines: NIL

(b) Sub-stations:

S.No	Name of substation	Voltage Level	Transformer	Reactive Compens ation	No of bays	Remarks
1	. Neemuch S/s	220 kV	NIL	NIL	220 kV bay- 1 no.	NIL

- a) Remarks: Application is being filed for element to be added
- b) Scheduled COD: 31.01.2026
- c) Agreements with Identified Long-term transmission customers or CTU for the Project, as applicable: NA
- 3. Quoted transmission charges in case of project selected through the guidelines of competitive bidding and estimated completion cost of the project in other cases:

#### Estimated completion cost – Rs 5.56 Crs

4. (a) Approval of Central Government as per Electricity (Transmission System Planning, Development and Recovery of Inter-state Transmission Charges) Rules, 2021

CTUIL OM is attached

(b) Evaluation report (if made public) by the Bid Process Coordinator

Not Applicable

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- 5. List of documents enclosed:
  - a) Certificate of Registration: Enclosure-1
  - b) Copy of Power of Attorney: Enclosure-2

Date:

Place:

Signature of the Petitioner

प्रकृत्य कुमार

Praphool Kumar

Project Incharge (Purst)



#### सत्यमेव जयते GOVERNMENT OF INDIA MINISTRY OF CORPORATE AFFAIRS

Office of the Registrar of Companies
4th Floor, IFCI Tower 61, New Delhi, Delhi, India, 110019

#### Certificate of Incorporation pursuant to change of name

[Pursuant to rule 29 of the Companies (Incorporation) Rules, 2014]

Corporate Identification Number (CIN): U40106DL2022GOI396525

I hereby certify that the name of the company has been changed from NEEMUCH TRANSMISSION LIMITED to POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED with effect from the date of this certificate and that the company is limited by shares.

Company was originally incorporated with the name NEEMUCH TRANSMISSION LIMITED.

Given under my hand at New Delhi this Seventeenth day of October two thousand twenty-two.

DS DS MINISTRY
OF CORPORATE
AFFAIRS (GOVT
OF INIDIA)

ARUN KUMAR SINGH

Registrar of Companies RoC - Delhi

Mailing Address as per record available in Registrar of Companies office:

POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi, South Delhi, Delhi, India, 110016



महाप्रकार / परियोजना प्रभारी (Putsl.)
प्रकार / परियोजना प्रभारी (Putsl.)
Genral Manager | Project Incharge | Putsl.)
प्रावरिक , उत्योव (म.प.)
POWERGEND, Upan (M.P.)



#### INDIA NON JUDICIAL

## **Government of National Capital Territory of Delhi**

#### e-Stamp

Certificate No.

Certificate Issued Date

Account Reference

Unique Doc. Reference

Purchased by

Description of Document

Property Description

Consideration Price (Rs.)

First Party

Second Party
Stamp Duty Paid By

Stamp Duty Amount(Rs.)

IN-DL06930514741144W

22-Jun-2024 01:22 PM

IMPACC (IV)/ dl732103/ DELHI/ DL-DLH

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POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED

Article 48(c) Power of attorney - GPA

Not Applicable

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(Zero)

POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED

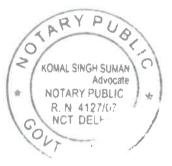
Not Applicable

POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED

100

(One Hundred only)







Please write or type below this line

### **General Power of Attorney**

Know all men by these presents, we POWERGRID Neemuch Transmission System Limited (hereinafter referred to as PNTSL which expression shall unless repugnant to the context or meaning thereof, include its successors, administrators, and assigns) having its Registered Office at B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi – 110016 do hereby constitute, appoint and authorize Shri Praphool Kumar, Project In-charge of PNTSL residing at 400/220KV Substation, POWERGRID Corporation of India Limited, 5KM Mile Stone, Khandwa-Harsood Road, Near Nahalda Village, Khandwa- 450001, as our true and lawful attorney, to do in our name and our behalf, all of the acts or things hereinafter mentioned, that is to say:-

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- 1 To constitute, and defend legal cases, sign and verify plaints, written statements, petitions and objections, memorandum of appeal, claims, affidavits, applications, reapplications and pleadings of all kinds and to file them in Central Electricity Regulatory Commission (CERC), State Electricity Regulatory Commissions (SERCs), Appellate Tribunal for Electricity (ATE), Civil, Criminal or Revenue courts, Arbitration, Labour Court, Industrial Tribunal, High Court and Supreme Court, whether having original or appellate jurisdiction and before Government or Local Authorities or Registration Authorities, Tax Authorities, Tribunals, etc.
- 2. To appear, before various Courts / Tribunals / CERC / SERCs / Appellate Tribunal for Electricity.
- 3. To appoint any Advocate, Vakil, Pleader, Solicitor or any other legal practitioner as Attorney to appear and conduct case proceedings on behalf of the company and to sign Vakalatnama.
- 4. To compromise, compound or withdraw cases from any Court / Tribunal / CERC / SERCs / Appellate Tribunal for Electricity.
- 5. To file petitions/applications or affidavits before the Supreme Court / High Court / CERC / SERCs / Appellate Tribunal for Electricity and to obtain the copies of documents, papers, records etc.
- 6. To file and receive back documents, to deposit and withdraw money from Courts, Tribunal, Registrar's Office and other Government or Local Authorities and to issue valid receipts thereof.
- 7. To apply for and obtain refund of stamp duty or court fee, etc.
- 8. To issue notices and accept service of any summons, notices or orders issued by any Court / Tribunal / CERC / SERCs / Appellate Tribunal for Electricity on behalf of the Company.
- 9. To execute deeds, agreements, bonds and other documents and returns in connection with the affairs of the company and file them or cause to be filed for Registration, whenever necessary.
- To issue Project Authority Certificate(s) in respect of contracts for Load Despatch & 10. Communication Systems, Transmission Systems etc. and to lodge claims with the Railways. Transporters, Shipping Agents and Clearing Agents and to settle/compromise such claims.

11. To lodge claims with the Insurance companies, to settle/compromise such claims and on satisfactory settlement thereof, to issue letters of subrogation/power of attorney in favour of Insurance companies.

To execute, sign and file applications, undertakings, agreements etc. to or with the Central / State Government(s) / Body(ies) to obtain 'right of way' or any of other ♣ Right(s) / Privilege(s) etc.

To execute, sign and file applications, undertakings, agreements, bills, documents etc. to or with the Central / State Government(s) / Body(ies) and other authorities / entities including Central Transmission Utility (CTU)/ Grid Controller of India Limited (GRID-INDIA)/ Central Electricity Authority (CEA)/ CERC with respect to Commissioning of the Project, realization of Transmission charges, to obtain 'right of way' or any of other Right(s) / Privilege(s) etc.

रियोजना प्रभारी (PMTSL) afrai Manager / Project Incharge (PMTSL) पावरग्रिड, उज्जैन (म.प्र.) rengrib, Ujjain (M.P.)

PUB

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KOMAL SINCH SUMAN

NOTARY PUBLIC

- To execute Transmission Service Agreement (TSA) with Central Transmission Utility 14. of India Limited (CTUIL).
- 15. To execute Consultancy, Funding and other Agreements.
- To act as administrator for e-filing process with CERC and other Statutory authorities. 16.
- 17. Generally to do all lawful acts, necessary for the above mentioned purposes.

The Company hereby agrees to ratify and confirm all and whatsoever the said Attorney shall lawfully do execute or perform or cause to be done, executed or performed in exercise of the power or authority conferred under and by virtue of this Power of Attorney.

Signed by the within named

POWERGRID Neemuch Transmission System Limited through the hand of Shri B. Anantha Sarma, Chairman (Part-time) Duly authorized by the Board to issue such Power of Attorney

Dated this ...... day of ...... 2024

Accepted

Signature of Attorney

Name:

Shri Praphool Kumar

Address:

Designation: Project In-Charge, POWERGRID Neemuch Transmission System Limited 400/220KV Substation, POWERGRID Corporation of India Limited, 5KM

Mile Stone, Khandwa-Harsood Road, Near Nahalda Village, Khandwa-

Attested

(Signature of the Executant)

Name:

Shri B. Anantha Sarma

- 3 AUG 2024

Designation: Chairman (Part-time)

Address:

B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110 016.

Signature and Stamp of Notary of the place of execution

WITNESS

(B. Anantha Sasma) (Pankaj Pandey) (Disector) (Disector)

NOTARY PUBLIC

POWERGRID, UNE

### Form-I

Particulars	
1. Name of the Petitioner	POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED
2. Address of the Petitioner	B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi – 110016
3. Subject Matter	Petition under Section 14 of the Electricity Act, 2003 read with Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 for grant of separate RTM Transmission License to POWERGRID Neemuch Transmission System Limited.
4. Petition No., if any	
<ul> <li>5. Details of generation assets</li> <li>(a) generation station/units</li> <li>(b) Capacity in MW</li> <li>(c) Date of commercial operation</li> <li>(d) Period for which fee paid</li> <li>(e) Amount of fee paid</li> <li>(f) Surcharge, if any</li> </ul>	NA
<ul> <li>6. Details of transmission assets</li> <li>(a) Transmission line and sub-stations</li> <li>(b) Date of commercial operation</li> <li>(c) Period for which fee paid</li> <li>(d) Amount of fee pad</li> <li>(e) Surcharge, if any</li> </ul>	NA
7. Fee paid for Adoption of tariff for (a) Generation asset (b) Transmission asset	NA
8. Application fee for licence (a) Trading licence (b) Transmission licence (c) Period for which paid (d) Amount of fee paid	Rs 1,00,000/-  TO PLANT OF THE PROPERTY OF THE
O. Ean paid for Missollanacus Detition	NA
<ul><li>9. Fee paid for Miscellaneous Petition</li><li>10. Fees paid for Interlocutory Application</li></ul>	NA NA
10. Tees paid for interlocatory Application	17/1

11. Fee paid for Regulatory Compliance petition	NA
12. Fee paid for Review Petition	NA
13. Licence fee for inter-State Trading (a) Category (b) Period (c) Amount of fee paid (d) Surcharge, if any	NA
14. Licence fee for inter-State Transmission (a) Expected/Actual transmission charge (b) Period (c) Amount of fee paid (d) Surcharge, if any	NA
15. Annual Registration Charge for Power Exchange (a) Period (b) Amount (c) Fee paid (d) Surcharge, if any	NA
<ul><li>16. Details of fee remitted</li><li>(a) NEFT/RTGS Reference No.</li><li>(b) Date of remittance</li><li>(c) Amount of remitted</li></ul>	UTR No – Through Challan Method Rs. 1,00,000/-

Praphool Kumar
Prapho

POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED